


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Fed 35-24-720							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR ULTRA RESOURCES INC						7. OPERATOR PHONE 303 645-9809							
8. ADDRESS OF OPERATOR 304 Inverness Way South #295, Englewood, CO, 80112						9. OPERATOR E-MAIL kbott@ultrapetroleum.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU88623			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		619 FSL 2394 FEL		SWSE		35		7.0 S		20.0 E		S	
Top of Uppermost Producing Zone		660 FSL 1980 FWL		SESW		35		7.0 S		20.0 E		S	
At Total Depth		660 FSL 1980 FWL		SESW		35		7.0 S		20.0 E		S	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 619			23. NUMBER OF ACRES IN DRILLING UNIT 40							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 7274 TVD: 7150							
27. ELEVATION - GROUND LEVEL 4810			28. BOND NUMBER UTB000593			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-10988							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
Cond	20	16	0 - 100	109.0	C-75 Casing/Tubing	0.0	Unknown		0	0.0	0.0		
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Class G		550	1.16	15.8		
Prod	7.875	5.5	0 - 5274	17.0	J-55 LT&C	10.0	Halliburton Light , Type Unknown		225	3.54	11.0		
			5274 - 7274	17.0	N-80 LT&C	10.0	Halliburton Premium , Type Unknown		450	1.35	14.0		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)							<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Don Hamilton					TITLE Permitting Agent					PHONE 435 719-2018			
SIGNATURE					DATE 11/24/2014					EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047550160000					APPROVAL  Permit Manager								

ULTRA RESOURCES, INC.

8 - POINT DRILLING PROGRAM

**Slim Hole Design
8 5/8" Surface & 5 1/2" Production Casing Design**

DATED: 11-03-14

Three Rivers Fed 35-24-720

SHL: Sec 35 (SWSE) T7S R20E

Uintah, Utah

CONFIDENTIAL

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations and the approved Application for Permit to Drill (APD). The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

RECEIVED: November 24, 2014

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	2,482' MD / 2,450' TVD	
Green River	3,121' MD / 3,061' TVD	
Mahogany	4,495' MD / 4,376' TVD	
Garden Gulch	5,160' MD / 5,036' TVD	Oil & Associated Gas
Lower Green River*	5,315' MD / 5,191' TVD	Oil & Associated Gas
Wasatch	7,055' MD / 6,931' TVD	Oil & Associated Gas
TD	7,274' MD / 7,150' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the appropriate agencies. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

- A) The BOPE shall be closed whenever the well is unattended. The appropriate agencies will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
- D) Choke Manifold
- 1) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - 2) Two adjustable chokes will be used in the choke manifold.
 - 3) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - 4) Pressure gauges in the well control system will be designed for drilling fluid.
- E) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - 2) All BOP tests will be performed with a test plug in place.
 - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL

0 - 1,000' MD / 1,000' TVD
1,000' MD / 1,000' TVD – 7,274' MD / 7,150' TVD

BOP EQUIPMENT

11" Diverter with Rotating Head
3,000# Ram Double BOP & Annular with
Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program

CASING:

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Conductor	20"	16"	+/- 100' MD / 100' TVD	109.0 ppf	C-75	New
Surface	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
Production (Top)	7 7/8"	5 1/2"	5,274' MD / 5,150' TVD	17.0 ppf	J-55, LTC	New
Production (Bottom)	7 7/8"	5 1/2"	7,274' MD / 7,150' TVD	17.0 ppf	N/L-80, LTC	New

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production (Top)	5 1/2"	4.892" / 4.767"	4,910	5,320'	273,000	229,000
Production (Bottom)	5 1/2"	4.892" / 4.767"	6,280	7,740	397,000	348,000

FLOAT EQUIPMENT:

SURFACE (8 5/8")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 1/2")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

SURFACE (8 5/8")

Cement Top - Surface

Surface – 1,000' MD / 1,000' TVD ± 550 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2")

Cement Top – 500'

500' - 4,000' TVD ±

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 7,274' MD / 7,150' TVD

Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The appropriate agencies will be notified 24 hours prior to running casing and cementing.
- D) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
- E) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
- F) "Sundry Notices and Reports on Wells", shall be filed with the appropriate agencies within 30 days after the work is completed.
- G) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
- H) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- I) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 7,274' MD / 7,150' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

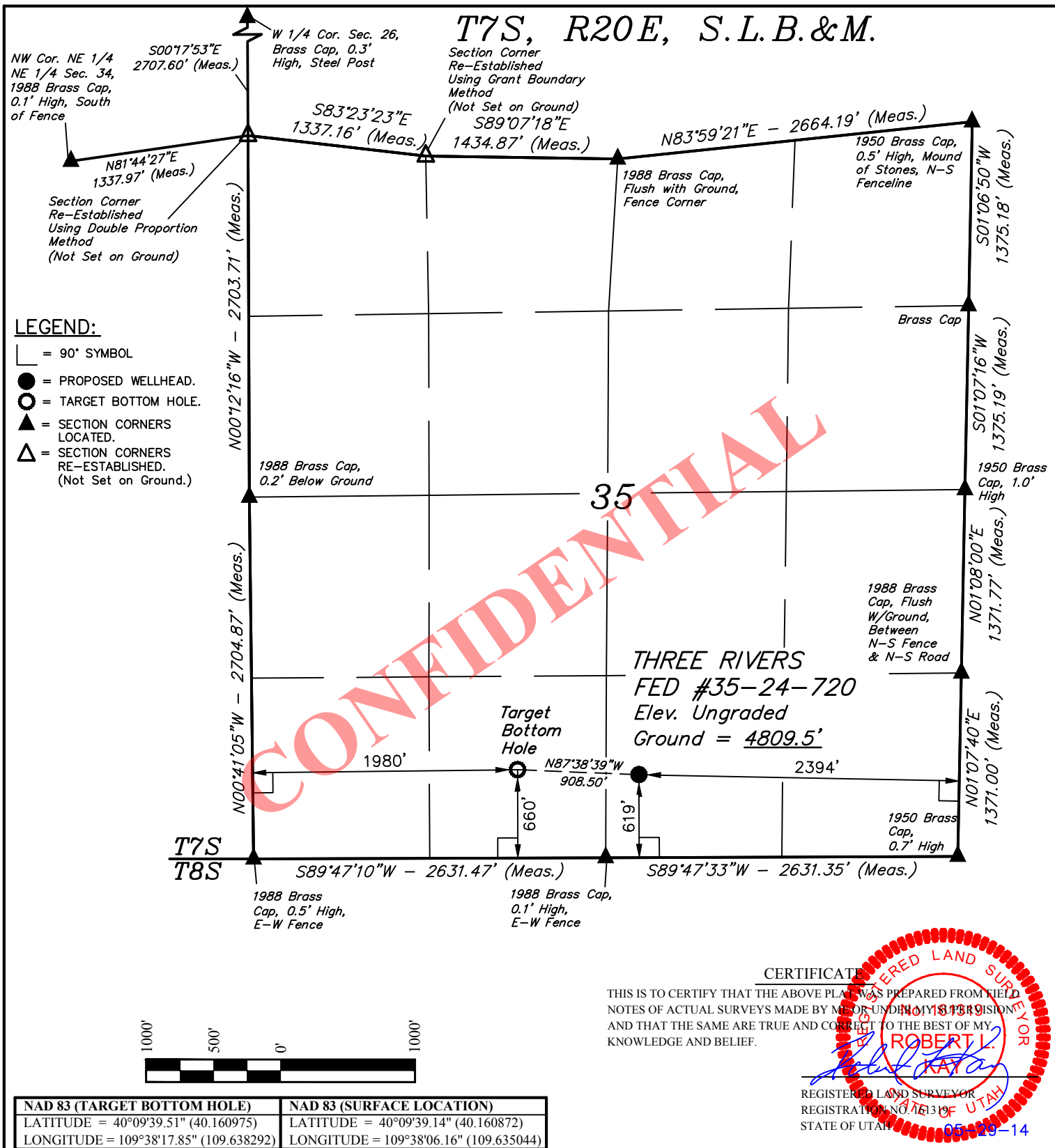
- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H₂S is encountered, published guidelines will be complied with.

8. Other Information and Notification Requirements

- A) There shall be no deviation from the proposed drilling plan as approved. Any changes in operation must have prior approval from the appropriate agency.
 - 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
 - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Agency required notifications will be followed as outline in the approved APD.
- C) Should the well be successfully completed for production, the appropriate agencies must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

- . Operator name, address, and telephone number.
- . Well name and number.
- . Well location (1/4 1/4, Section, Township, Range and Meridian)
- . Date well was placed in a producing status (date of first production for which royalty will be paid).
- . The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- . The lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

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**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

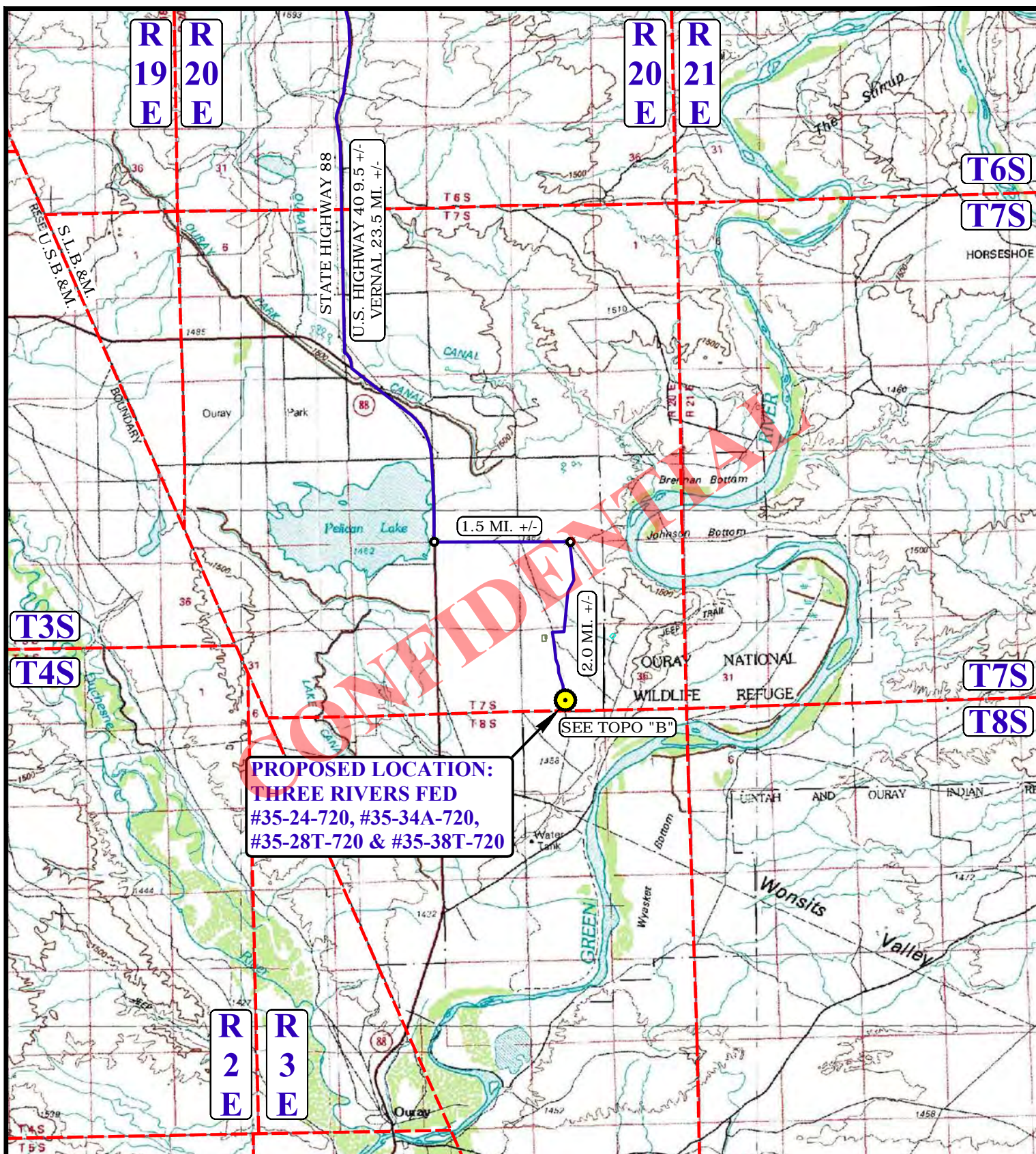
**ULTRA RESOURCES, INC.**

THREE RIVERS FED #35-24-720
SW 1/4 SE 1/4, SECTION 35, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

SURVEYED BY: B.H., R.R.	SURVEY DATE: 04-29-14
DRAWN BY: S.S.	SCALE: 1" = 1000'
DATE DRAWN: 05-13-14	REVISION: 00-00-00

WELL LOCATION PLAT

RECEIVED: November 24, 2014



LEGEND:



PROPOSED LOCATION

**ULTRA RESOURCES, INC.**

**THREE RIVERS FED #35-24-720, #35-34A-720
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4**

DRAWN BY: Z.H.F.

SCALE: 1:100,000

DATE DRAWN: 05-23-14

REV: 00-00-00

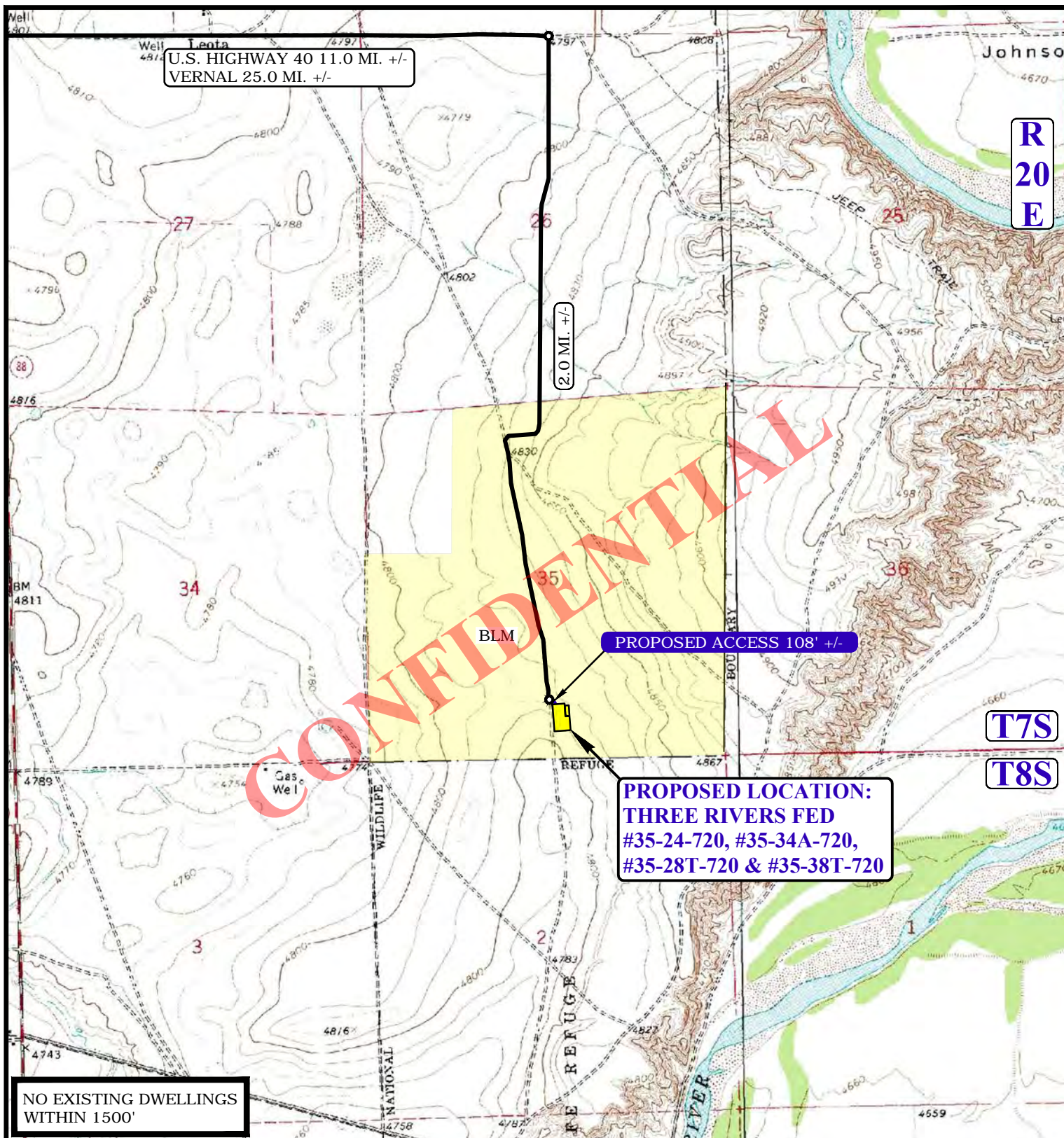
ACCESS ROAD MAP

TOPO A



UELS, LLC

**Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017**

**LEGEND:**

- EXISTING ROAD
- - - PROPOSED ROAD
- - - PROPOSED ROAD
(SERVICING OTHER WELLS)



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

**ULTRA RESOURCES, INC.**

THREE RIVERS FED #35-24-720, #35-34A-720
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

DRAWN BY: Z.H.F.

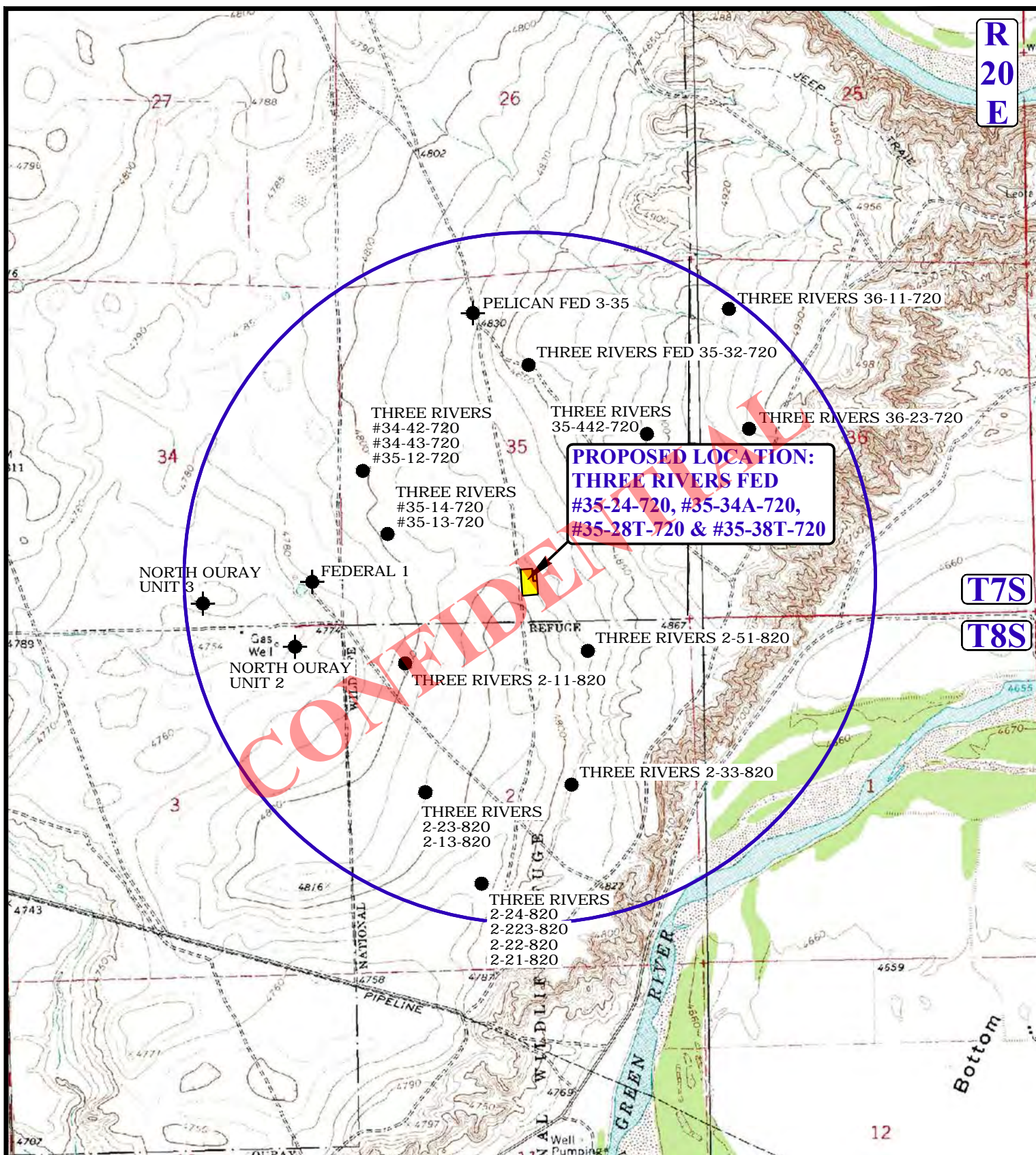
SCALE: 1" = 2000'

DATE DRAWN: 05-23-14

REV: 00-00-00

ACCESS ROAD MAP**TOPO B**

RECEIVED: November 24, 2014

**LEGEND:**

- | | |
|-------------------|-------------------------|
| Ø DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



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 Vernal, UT 84078 * (435) 789-1017

**ULTRA RESOURCES, INC.**

THREE RIVERS FED #35-24-720, #35-34A-720
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

DRAWN BY: Z.H.F.

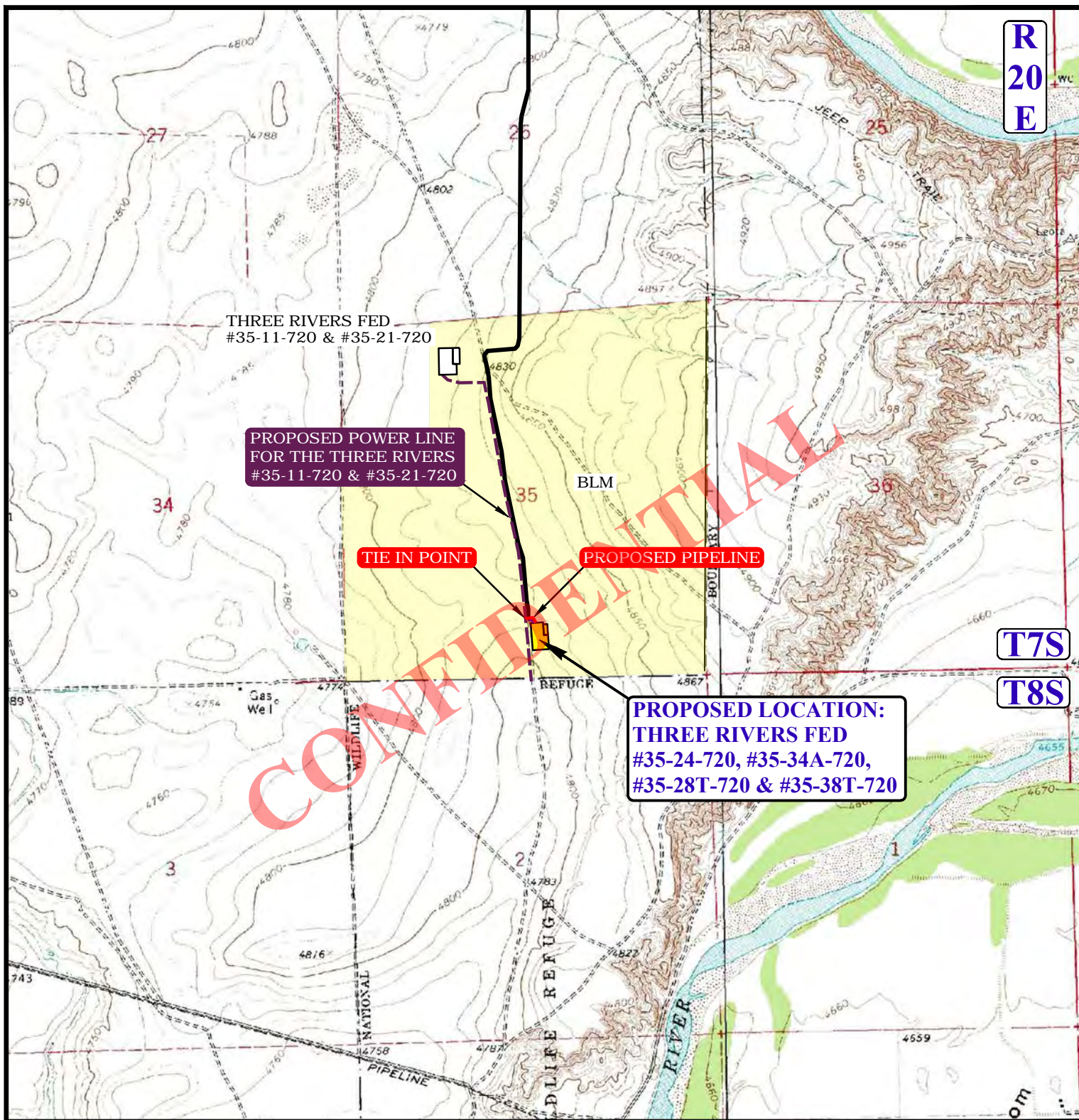
SCALE: 1" = 2000'

DATE DRAWN: 05-23-14

REV: 00-00-00

WELL PROXIMITY MAP**TOPO C**

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APPROXIMATE TOTAL PIPELINE DISTANCE = 200' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- PROPOSED ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-24-720, #35-34A-720
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

DRAWN BY: Z.H.F.

SCALE: 1" = 2000'

DATE DRAWN: 05-23-14

REV: 00-00-00

PIPELINE MAP

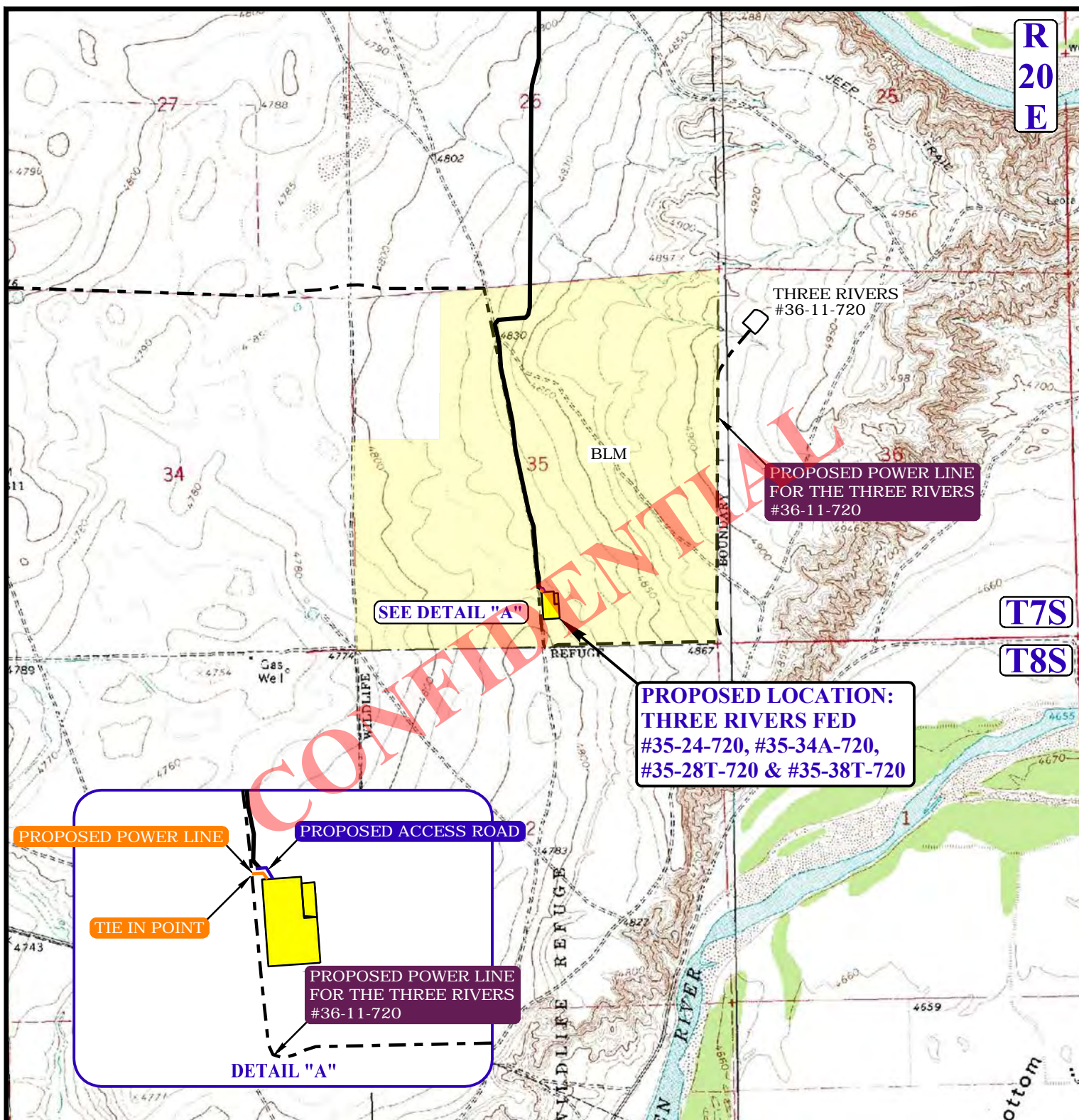
TOPO D



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APPROXIMATE TOTAL POWER LINE DISTANCE = 59' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- PROPOSED ROAD
- - - - - PROPOSED POWER LINE
- - - - - PROPOSED POWER LINE (SERVICING OTHER WELLS)

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-24-720, #35-34A-720
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

DRAWN BY: Z.H.F.

SCALE: 1" = 2000'

DATE DRAWN: 05-23-14

REV: 00-00-00

POWER LINE MAP

TOPO E



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RECEIVED: November 24, 2014



ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)

Field: UINTAH COUNTY Well: Three Rivers Fed 35-24-720

Facility: Sec.35-T7S-R20E Wellbore: Three Rivers Fed 35-24-720 PWB

Targets

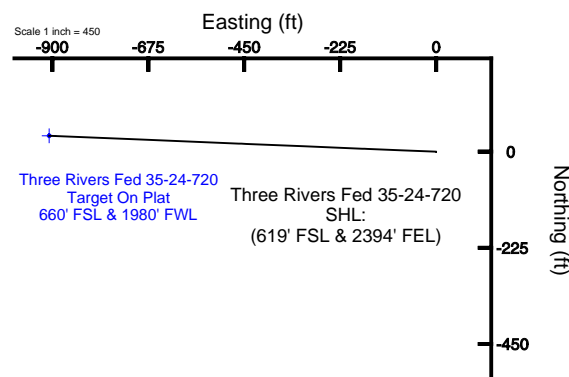
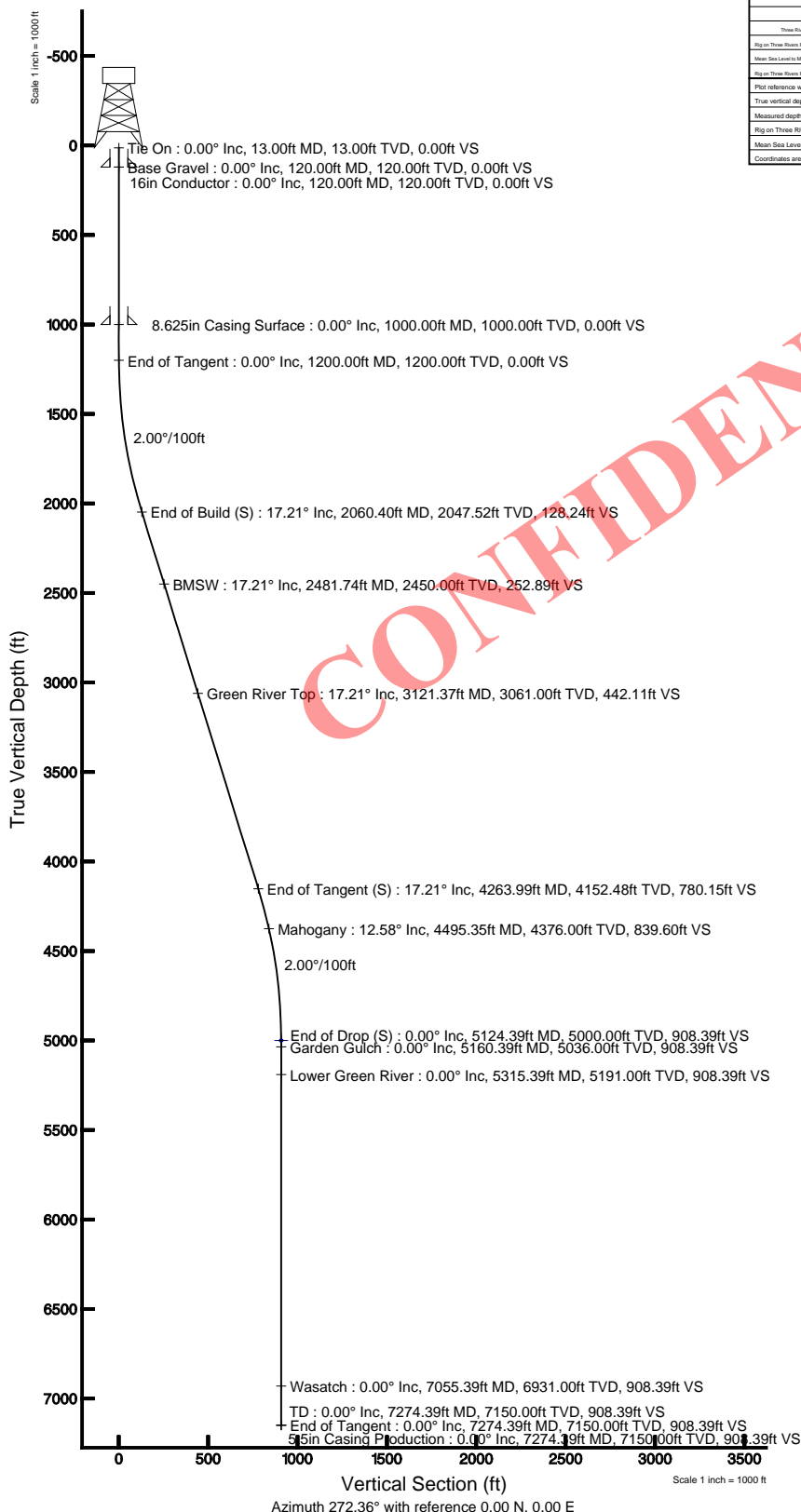
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US N)	Grid North (US N)	Latitude	Longitude
Three Rivers Fed 35-24-720 Target On-Plat 660' FSL & 1980' FWL	5124.39	5000.00	37.46	-907.61	2105893.83	7232774.81	40°58'28.1517N	109°38'17.8927W

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	272.363	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	272.363	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	2060.40	17.208	272.363	2047.52	5.29	-128.13	2.00	128.24
End of Tangent (S)	4263.99	17.208	272.363	4152.48	32.17	-779.49	2.00	780.15
End of Drop (S)	5124.39	0.000	272.363	5000.00	37.46	-907.61	2.00	908.39
End of Tangent	7274.39	0.000	272.363	7150.00	37.46	-907.61	0.00	908.39

Location Information

Facility Name	Grid East (US N)	Grid North (US N)	Latitude	Longitude
Sec.35-T7S-R20E	2105893.833	7232774.814	40°58'28.1517N	109°38'17.8927W
Well	Local N (ft)	Local E (ft)	Grid East (US N)	Grid North (US N)
Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)	400.00	2218.86	2105893.833	7232774.814
Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) to Mud line (N Sec. Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL))				4922.01
Mud line to Mean Sea Level (N Sec. Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL))				0
Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) to Mean Sea Level				4922.01
Plot reference wellpath in Three Rivers Fed 35-24-720 PWB				
True vertical depths are referenced to Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT)			Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet	
Measured depths are referenced to Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT)			North Reference: True north	
Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) to Mean Sea Level: 4922.0 feet			Scale: True distance	
Mean Sea Level to Mud line (N Sec. Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)): 0 feet			Depth: as in feet	
Coordinates are in feet referenced to Slot			Created by: welliams on 10/27/2014	





WELLPATH DATUM		
Calculation method	Minimum curvature	Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT)	Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT) to Mud Line at Slot (Three Rivers Fed 35-24-720 (619' FSL & 2394'
MD Reference Pt	Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth



Planned Wellpath Report

Three Rivers Fed 35-24-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-24-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-24-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (86 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	272.363	0.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
13.00	0.000	272.363	13.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
113.00†	0.000	272.363	113.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
120.00†	0.000	272.363	120.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	Base Gravel
213.00†	0.000	272.363	213.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
313.00†	0.000	272.363	313.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
413.00†	0.000	272.363	413.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
513.00†	0.000	272.363	513.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
613.00†	0.000	272.363	613.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
713.00†	0.000	272.363	713.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
813.00†	0.000	272.363	813.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
913.00†	0.000	272.363	913.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
1013.00†	0.000	272.363	1013.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
1113.00†	0.000	272.363	1113.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
1200.00	0.000	272.363	1200.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
1213.00†	0.260	272.363	1213.00	0.03	0.00	-0.03	40°09'39.140"N	109°38'06.160"W	2.00	
1313.00†	2.260	272.363	1312.97	2.23	0.09	-2.23	40°09'39.141"N	109°38'06.189"W	2.00	
1413.00†	4.260	272.363	1412.80	7.91	0.33	-7.91	40°09'39.143"N	109°38'06.262"W	2.00	
1513.00†	6.260	272.363	1512.38	17.08	0.70	-17.07	40°09'39.147"N	109°38'06.380"W	2.00	
1613.00†	8.260	272.363	1611.57	29.72	1.23	-29.69	40°09'39.152"N	109°38'06.542"W	2.00	
1713.00†	10.260	272.363	1710.26	45.81	1.89	-45.77	40°09'39.159"N	109°38'06.750"W	2.00	
1813.00†	12.260	272.363	1808.33	65.33	2.69	-65.28	40°09'39.167"N	109°38'07.001"W	2.00	
1913.00†	14.260	272.363	1905.66	88.27	3.64	-88.19	40°09'39.176"N	109°38'07.296"W	2.00	
2013.00†	16.260	272.363	2002.13	114.59	4.73	-114.49	40°09'39.187"N	109°38'07.635"W	2.00	
2060.40	17.208	272.363	2047.52	128.24	5.29	-128.13	40°09'39.192"N	109°38'07.810"W	2.00	
2113.00†	17.208	272.363	2097.77	143.80	5.93	-143.68	40°09'39.199"N	109°38'08.011"W	0.00	
2213.00†	17.208	272.363	2193.29	173.38	7.15	-173.23	40°09'39.211"N	109°38'08.391"W	0.00	
2313.00†	17.208	272.363	2288.82	202.97	8.37	-202.79	40°09'39.223"N	109°38'08.772"W	0.00	
2413.00†	17.208	272.363	2384.34	232.55	9.59	-232.35	40°09'39.235"N	109°38'09.153"W	0.00	
2481.74†	17.208	272.363	2450.00	252.89	10.43	-252.67	40°09'39.243"N	109°38'09.414"W	0.00	BMSW
2513.00†	17.208	272.363	2479.86	262.13	10.81	-261.91	40°09'39.247"N	109°38'09.533"W	0.00	
2613.00†	17.208	272.363	2575.39	291.72	12.03	-291.47	40°09'39.259"N	109°38'09.914"W	0.00	
2713.00†	17.208	272.363	2670.91	321.30	13.25	-321.03	40°09'39.271"N	109°38'10.295"W	0.00	
2813.00†	17.208	272.363	2766.43	350.89	14.47	-350.59	40°09'39.283"N	109°38'10.676"W	0.00	
2913.00†	17.208	272.363	2861.96	380.47	15.69	-380.15	40°09'39.295"N	109°38'11.056"W	0.00	
3013.00†	17.208	272.363	2957.48	410.05	16.91	-409.71	40°09'39.307"N	109°38'11.437"W	0.00	
3113.00†	17.208	272.363	3053.01	439.64	18.13	-439.26	40°09'39.319"N	109°38'11.818"W	0.00	
3121.37†	17.208	272.363	3061.00	442.11	18.23	-441.74	40°09'39.320"N	109°38'11.850"W	0.00	Green River Top
3213.00†	17.208	272.363	3148.53	469.22	19.35	-468.82	40°09'39.331"N	109°38'12.198"W	0.00	
3313.00†	17.208	272.363	3244.05	498.81	20.57	-498.38	40°09'39.343"N	109°38'12.579"W	0.00	
3413.00†	17.208	272.363	3339.58	528.39	21.79	-527.94	40°09'39.355"N	109°38'12.960"W	0.00	
3513.00†	17.208	272.363	3435.10	557.98	23.01	-557.50	40°09'39.367"N	109°38'13.341"W	0.00	
3613.00†	17.208	272.363	3530.62	587.56	24.23	-587.06	40°09'39.379"N	109°38'13.721"W	0.00	
3713.00†	17.208	272.363	3626.15	617.14	25.45	-616.62	40°09'39.391"N	109°38'14.102"W	0.00	
3813.00†	17.208	272.363	3721.67	646.73	26.67	-646.18	40°09'39.403"N	109°38'14.483"W	0.00	



Planned Wellpath Report

Three Rivers Fed 35-24-720 PWP

Page 3 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-24-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-24-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (86 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	17.208	272.363	3817.20	676.31	27.89	-675.74	40°09'39.416"N	109°38'14.863"W	0.00	
4013.00†	17.208	272.363	3912.72	705.90	29.11	-705.30	40°09'39.428"N	109°38'15.244"W	0.00	
4113.00†	17.208	272.363	4008.24	735.48	30.33	-734.85	40°09'39.440"N	109°38'15.625"W	0.00	
4213.00†	17.208	272.363	4103.77	765.06	31.55	-764.41	40°09'39.452"N	109°38'16.006"W	0.00	
4263.99	17.208	272.363	4152.48	780.15	32.17	-779.49	40°09'39.458"N	109°38'16.200"W	0.00	
4313.00†	16.228	272.363	4199.41	794.25	32.75	-793.57	40°09'39.464"N	109°38'16.381"W	2.00	
4413.00†	14.228	272.363	4295.90	820.51	33.83	-819.81	40°09'39.474"N	109°38'16.719"W	2.00	
4495.35†	12.581	272.363	4376.00	839.60	34.62	-838.89	40°09'39.482"N	109°38'16.965"W	2.00	Mahogany
4513.00†	12.228	272.363	4393.24	843.39	34.78	-842.68	40°09'39.484"N	109°38'17.014"W	2.00	
4613.00†	10.228	272.363	4491.32	862.86	35.58	-862.13	40°09'39.491"N	109°38'17.264"W	2.00	
4713.00†	8.228	272.363	4590.02	878.90	36.24	-878.15	40°09'39.498"N	109°38'17.471"W	2.00	
4813.00†	6.228	272.363	4689.22	891.48	36.76	-890.72	40°09'39.503"N	109°38'17.632"W	2.00	
4913.00†	4.228	272.363	4788.80	900.59	37.14	-899.82	40°09'39.507"N	109°38'17.750"W	2.00	
5013.00†	2.228	272.363	4888.64	906.22	37.37	-905.45	40°09'39.509"N	109°38'17.822"W	2.00	
5113.00†	0.228	272.363	4988.61	908.36	37.46	-907.59	40°09'39.510"N	109°38'17.850"W	2.00	
5124.39	0.000	272.363	5000.00†	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	2.00	
5160.39†	0.000	272.363	5036.00	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	Garden Gulch
5213.00†	0.000	272.363	5088.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5313.00†	0.000	272.363	5188.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5315.39†	0.000	272.363	5191.00	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	Lower Green River
5413.00†	0.000	272.363	5288.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5513.00†	0.000	272.363	5388.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5613.00†	0.000	272.363	5488.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5713.00†	0.000	272.363	5588.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5813.00†	0.000	272.363	5688.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5913.00†	0.000	272.363	5788.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6013.00†	0.000	272.363	5888.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6113.00†	0.000	272.363	5988.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6213.00†	0.000	272.363	6088.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6313.00†	0.000	272.363	6188.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6413.00†	0.000	272.363	6288.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6513.00†	0.000	272.363	6388.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6613.00†	0.000	272.363	6488.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6713.00†	0.000	272.363	6588.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6813.00†	0.000	272.363	6688.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6913.00†	0.000	272.363	6788.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
7013.00†	0.000	272.363	6888.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
7055.39†	0.000	272.363	6934.00	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	Wasatch
7113.00†	0.000	272.363	6988.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
7213.00†	0.000	272.363	7088.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
7274.39	0.000	272.363	7150.00	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	ID



Planned Wellpath Report

Three Rivers Fed 35-24-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-24-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-24-720 PWB
Facility	Sec.35-T7S-R20E		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 35-24-720 PWB Ref Wellpath: Three Rivers Fed 35-24-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7274.39	6274.39	1000.00	7150.00	0.00	0.00	37.46	-907.61
5.5in Casing Production	13.00	7274.39	7261.39	13.00	7150.00	0.00	0.00	37.46	-907.61

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 35-24-720 Target On Plat 660' FSL & 1980' FWL	5124.39	5000.00	37.46	-907.61	2160689.82	7232774.81	40°09'39.510"N	109°38'17.850"W	point

CONFIDENTIAL



Planned Wellpath Report

Three Rivers Fed 35-24-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-24-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-24-720 PWB
Facility	Sec.35-T7S-R20E		

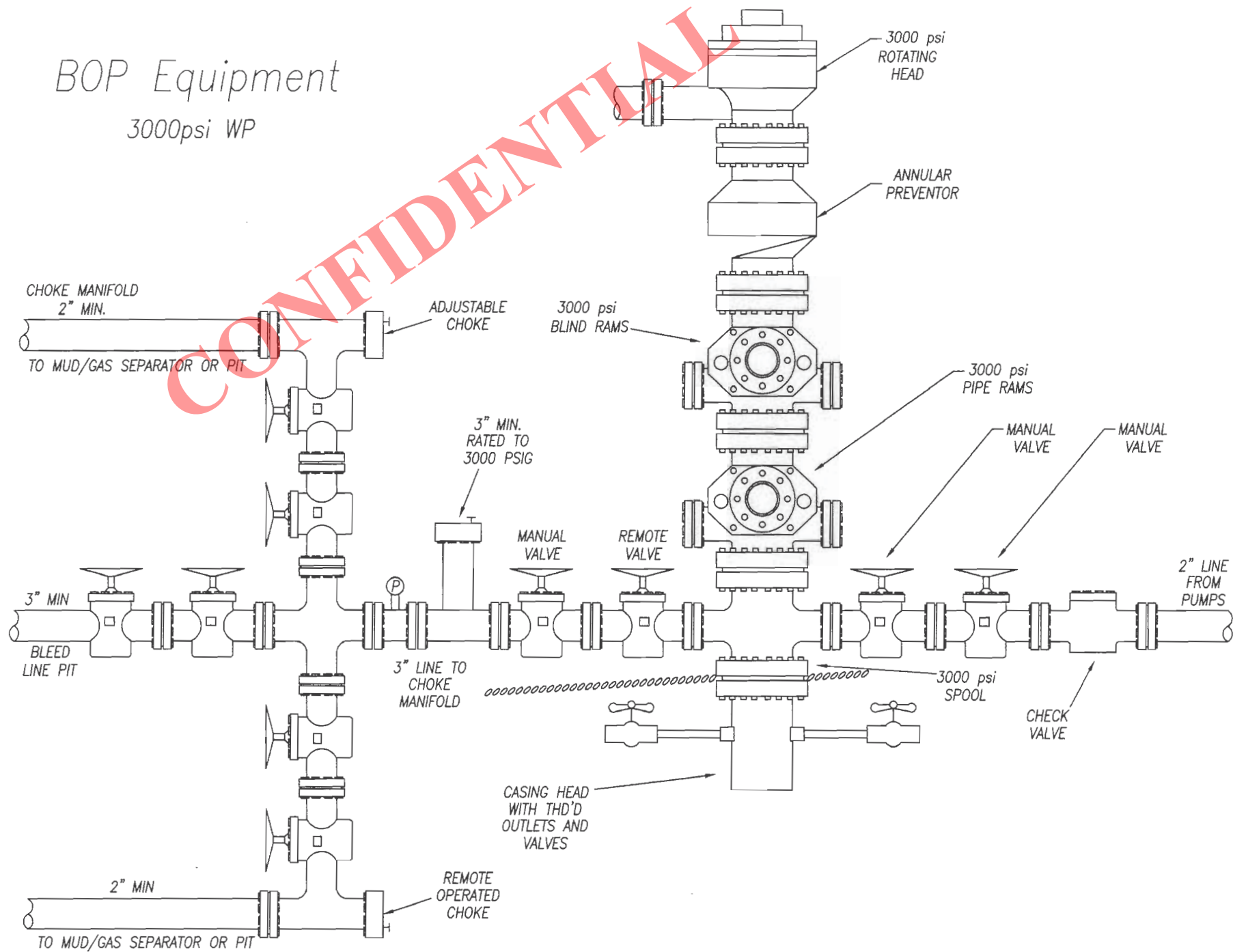
WELLPATH COMMENTS

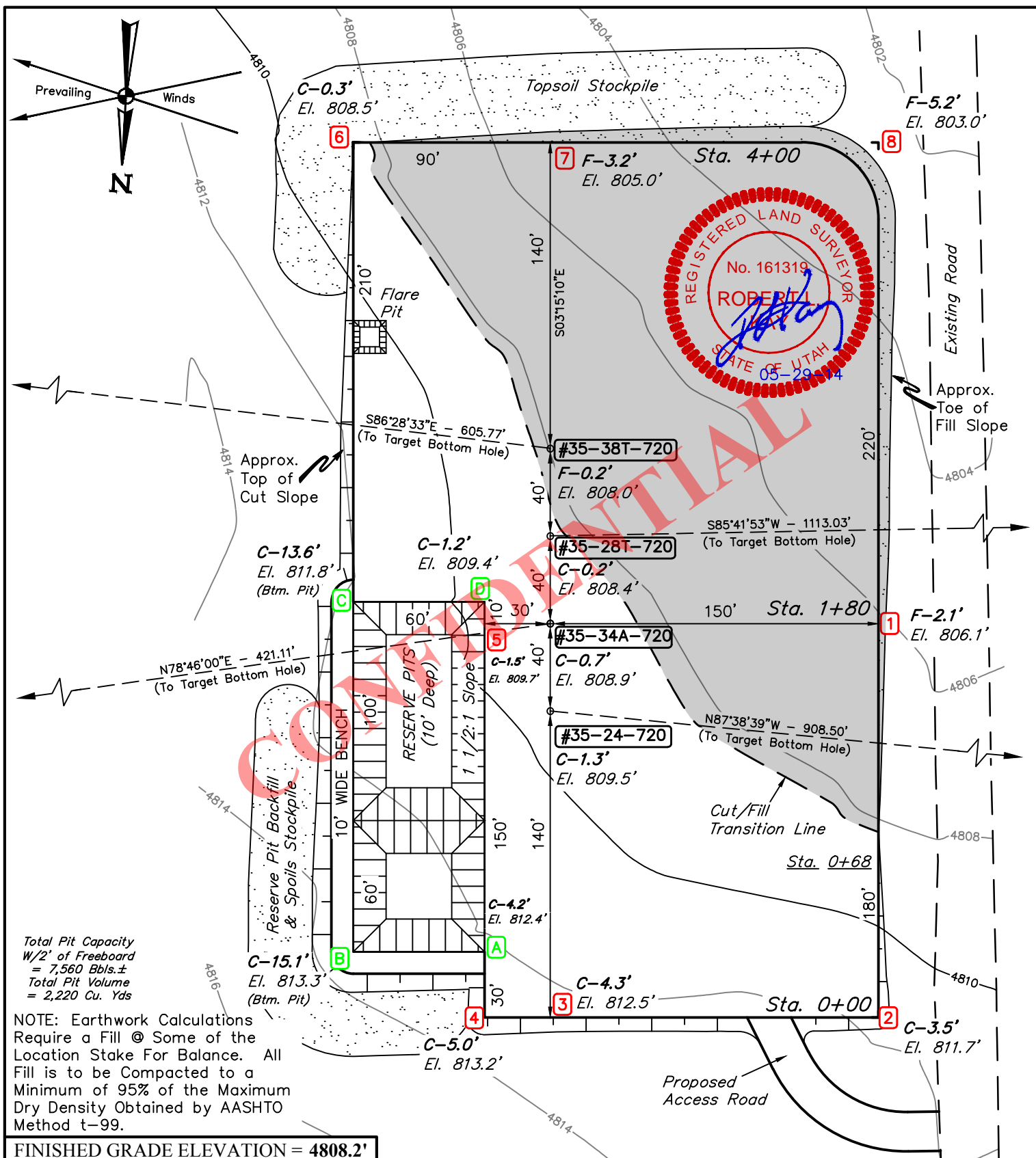
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	272.363	120.00	Base Gravel
2481.74	17.208	272.363	2450.00	BMSW
3121.37	17.208	272.363	3061.00	Green River Top
4495.35	12.581	272.363	4376.00	Mahogany
5160.39	0.000	272.363	5036.00	Garden Gulch
5315.39	0.000	272.363	5191.00	Lower Green River
7055.39	0.000	272.363	6931.00	Wasatch
7274.39	0.000	272.363	7150.00	TD

CONFIDENTIAL

BOP Equipment

3000psi WP



**NOTES:**

- Flare pit is to be located a min. of 100' from the wellhead.
- Round corners at 35' radius or as needed.
- Contours shown at 2' intervals.

ULTRA RESOURCES, INC.

**THREE RIVERS FED #35-24-720, #35-34A-720,
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4**

DRAWN BY: S.S.

DATE DRAWN: 05-13-14

SCALE: 1" = 60'

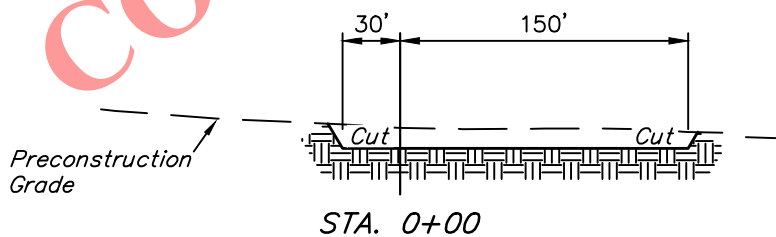
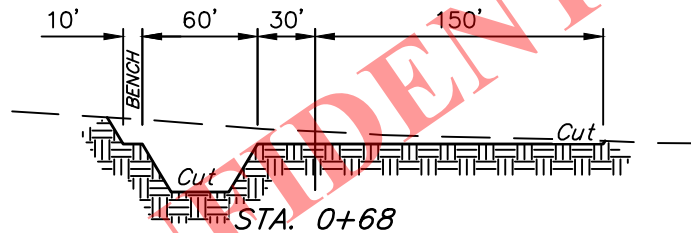
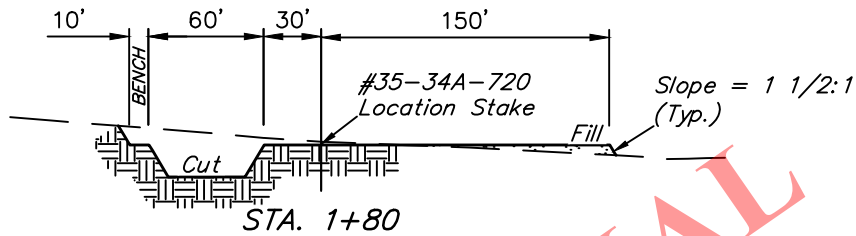
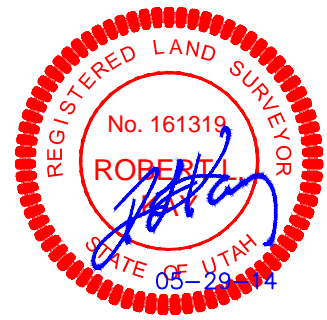
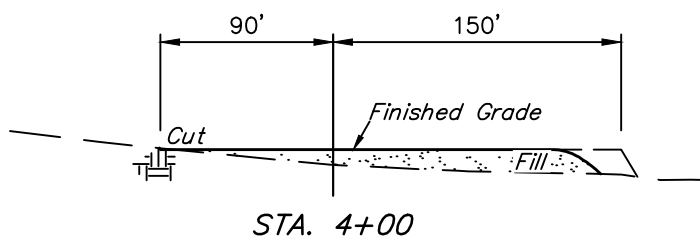
REVISED: 00-00-00

LOCATION LAYOUT**FIGURE #1**

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

RECEIVED: November 24, 2014

X-Section
Scale
1" = 100'

**APPROXIMATE EARTHWORK QUANTITIES**

(6") TOPSOIL STRIPPING	1,910 Cu. Yds.
REMAINING LOCATION	5,750 Cu. Yds.
TOTAL CUT	7,660 Cu. Yds.
FILL	4,640 Cu. Yds.
EXCESS MATERIAL	3,020 Cu. Yds.
TOPSOIL & PIT BACKFILL (1/2 Pit Vol.)	3,020 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	0 Cu. Yds.

APPROXIMATE SURFACE DISTURBANCE AREAS

	DISTANCE	ACRES
WELL SITE DISTURBANCE	NA	±2.771
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±108.07'	±0.074
30' WIDE PIPELINE R-O-W DISTURBANCE	±199.90'	±0.138
TOTAL SURFACE USE AREA	±307.97'	±2.983

NOTES:

- Fill quantity includes 5% for compaction.
- Calculations based on 6" of topsoil stripping.

ULTRA RESOURCES, INC.

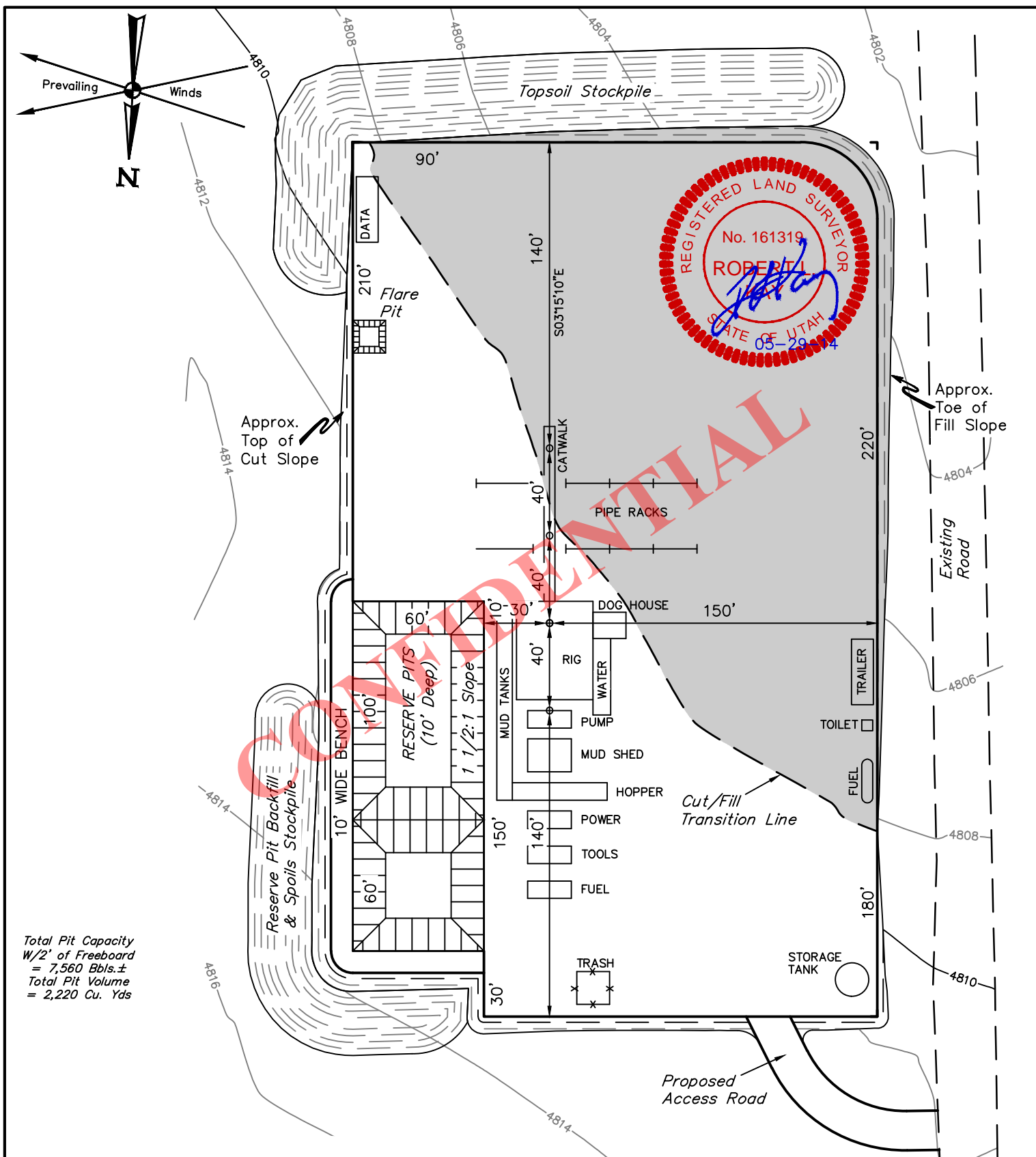
**THREE RIVERS FED #35-24-720, #35-34A-720,
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4**



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 05-13-14
SCALE: AS SHOWN	REVISED: 00-00-00
TYPICAL CROSS SECTIONS	FIGURE #2

RECEIVED: November 24, 2014

**NOTES:**

- Flare pit is to be located a min. of 100' from the wellhead.
- Contours shown at 2' intervals.

ULTRA RESOURCES, INC.

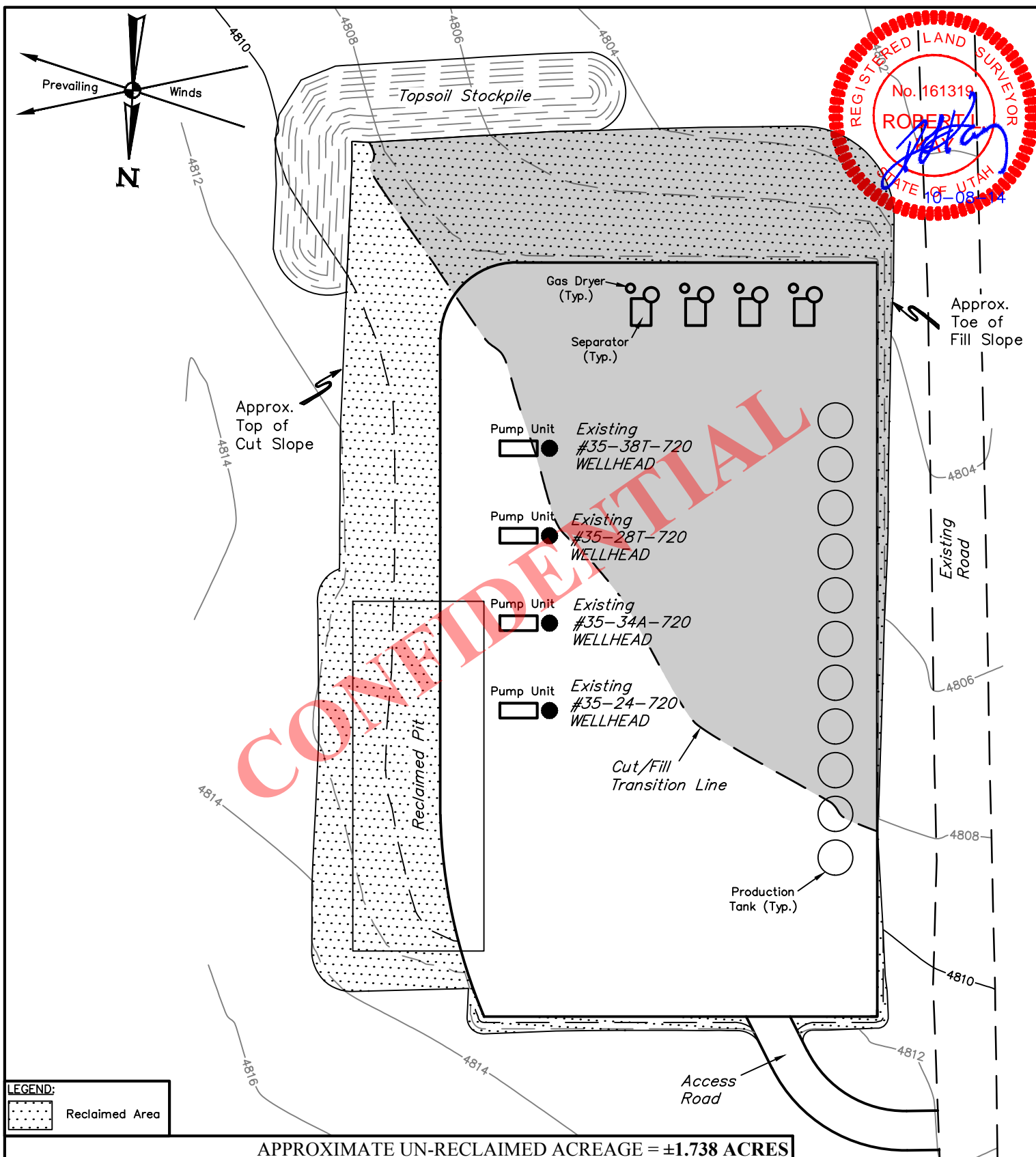
**THREE RIVERS FED #35-24-720, #35-34A-720,
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4**



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 05-13-14
SCALE: 1" = 60'	REVISED: 00-00-00
TYPICAL RIG LAYOUT	FIGURE #3

RECEIVED: November 24, 2014

**NOTES:**

- Contours shown at 2' intervals.

ULTRA RESOURCES, INC.

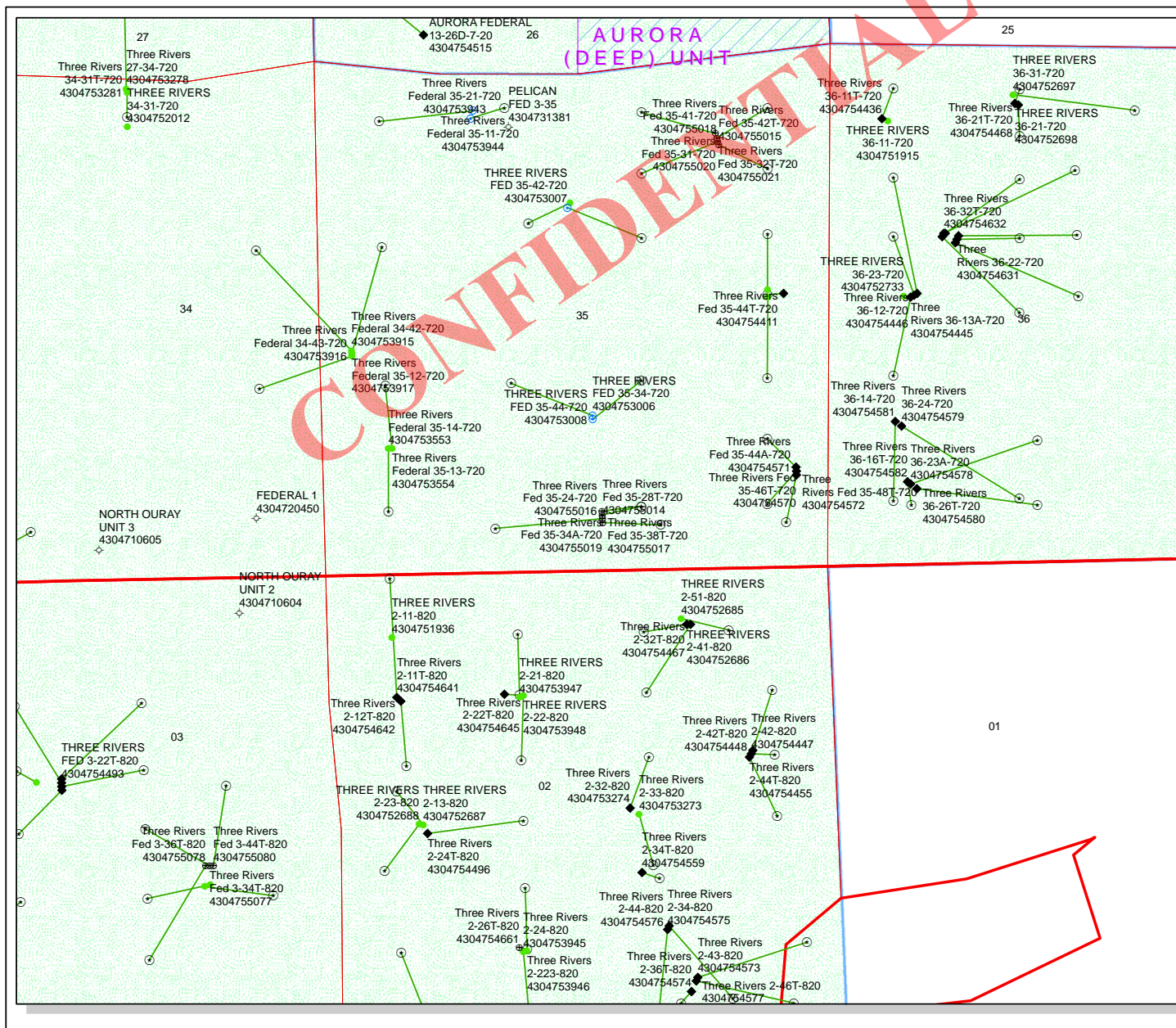
**THREE RIVERS FED #35-24-720,
#35-34A-720, #35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4**



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: H.W.	DATE DRAWN: 10-03-14
SCALE: 1" = 60'	REVISED: 00-00-00
PRODUCTION FACILITY LAYOUT	FIGURE #4

RECEIVED: November 24, 2014



API Number: 4304755016

Well Name: Three Rivers Fed 35-24-720

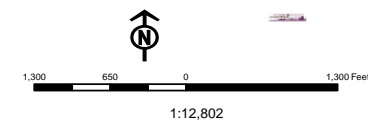
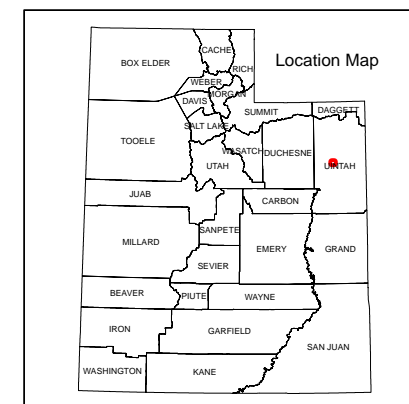
Township: T07.0S Range: R20.0E Section: 35 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 12/4/2014
Map Produced by Diana Mason

Wells Query		Units	
Status		STATUS	
APD - Approved Permit		ACTIVE	
DRL - Spudded (Drilling Commenced)		EXPLORATORY	
GIW - Gas Injection		GAS STORAGE	
GS - Gas Storage		NF PP OIL	
LOC - New Location		PI OIL	
OPS - Operation Suspended		PP GAS	
PA - Plugged Abandoned		PP GEOTHERMAL	
PGW - Producing Gas Well		PP OIL	
POW - Producing Oil Well		SECONDARY	
SGW - Shut-in Gas Well		TERMINATED	
SWW - Shut-in Oil Well			
TA - Temp. Abandoned			
TW - Test Well			
WOW - Water Disposal			
WW - Water Injection Well			
WSW - Water Supply Well			

Fields	STATUS
	Unknown
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	STORAGE
	TERMINATED



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/24/2014

API NO. ASSIGNED: 43047550160000

WELL NAME: Three Rivers Fed 35-24-720

OPERATOR: ULTRA RESOURCES INC (N4045)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWSE 35 070S 200E

Permit Tech Review: ☒

SURFACE: 0619 FSL 2394 FEL

Engineering Review: ☐

BOTTOM: 0660 FSL 1980 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.16092

LONGITUDE: -109.63495

UTM SURF EASTINGS: 616248.00

NORTHINGS: 4446511.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU88623

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - UTB000593☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-10988☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 270-02

Effective Date: 11/9/2013

Siting: 2 WELLS PER 40 ACRES

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason

RECEIVED: December 08, 2014



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Fed 35-24-720
API Well Number: 43047550160000
Lease Number: UTU88623
Surface Owner: FEDERAL
Approval Date: 12/9/2014

Issued to:

ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 4, 2016

Ultra Resources Inc.
116 Inverness Dr. E Ste. 400
Englewood, CO 80112

Re: APDs Rescinded for Ultra Resources, Inc. Uintah County


Ladies and Gentlemen:

Enclosed find the list of APDs that you asked to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded effective February 4, 2016.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

43-047-55015 Three Rivers Fed 35-42T-720
43-047-55017 Three Rivers Fed 35-38T-720
43-047-55018 Three Rivers Fed 35-41-720
43-047-55020 Three Rivers Fed 35-31-720
43-047-55021 Three Rivers Fed 35-32T-720
43-047-55077 Three Rivers Fed 3-34T-820
43-047-55078 Three Rivers Fed 3-36T-820
43-047-55080 Three Rivers Fed 3-44T-820
43-047-55084 Three Rivers Fed 4-42T-820
43-047-55085 Three Rivers Fed 3-12T-820
43-047-55016 Three Rivers Fed 35-24-720
43-047-55014 Three Rivers Fed 35-28T-720
43-047-54788 Three Rivers 4-44-820
43-047-55082 Three Rivers Fed 10-21T-820
43-047-55083 Three Rivers Fed 10-22T-820
43-047-55019 Three Rivers Fed 35-34A-720